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I *Acts whose publication is obligatory*

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I

(Acts whose publication is obligatory)

REGULATION (EEC) No 1068/73 OF THE COMMISSION

of 16 March 1973

applying Council Regulation (EEC) No 1055/72 of 18 May 1972 on notifying the Commission of imports of crude oil and natural gas

THE COMMISSION OF THE EUROPEAN COMMUNITIES,

Having regard to the Treaty establishing the European Economic Community;

Having regard to Council Regulation (EEC) No 1055/72 ⁽¹⁾ of 18 May 1972 on notifying the Commission of imports of crude oil and natural gas, and in particular Article 4 thereof;

Whereas Article 4 of Regulation (EEC) No 1055/72 provides that the Commission may, within the limits laid down by that Regulation and the Annexes thereto, adopt implementing provisions concerning the form, content and other details of the notifications provided for in Articles 1, 2 and 3 of that Regulation;

Whereas, to simplify the transmission of information and to ensure that statistics are comparable, notifi-

cations to be made by Member States and undertakings should be standardized by the use of questionnaires which would serve as a guide for the presentation and content of such notifications;

HAS ADOPTED THIS REGULATION:

Article 1

The notifications provided for in Article 1 of Regulation (EEC) No 1055/72 shall be drawn up as shown in the Annex to this Regulation.

Article 2

This Regulation shall enter into force on the day following its publication in the *Official Journal of the European Communities*.

This Regulation shall be binding in its entirety and directly applicable in all Member States.

Done at Brussels, 16 March 1973.

For the Commission

The President

François-Xavier ORTOLI

⁽¹⁾ OJ No L 120, 25. 5. 1972, p. 3.

Remarks for P 1 — IMPORTS

QUESTIONNAIRE

to be submitted

- (a) by companies to the Governments of the Member States
- (b) by Member States to the Commission of the European Communities

Laying down the implementing provisions pursuant to Article 4 of Council Regulation (EEC) No 1055/72 of 18 May 1972 on notifying the Commission of imports of crude oil and natural gas

Only for companies or persons importing at least 100 000 tons of crude oil per annum.

Within the meaning of this Regulation the term 'import' means all crude oil and natural gas entering the customs territory of the Community for purposes other than transit and inward processing traffic destined for third countries.

Member States are obliged to notify only imports of crude oil intended for themselves, excluding those in transit to other Member States.

- (a) 'Crude oil falling within heading No 27.09 of the Common Customs Tariff' means the product referred to in the corresponding notes of the Brussels Customs Nomenclature.
- (b) 'Trade description of the crude oil imported' means the description generally used for this product, for example:

Arabian-heavy	31° API	Murban	39° API
Arabian-light special	39° API	Umn Shaif	37° API
Iranian-heavy	31° API	Zakum	40° API
Iranian-light	34° API	Qatar	40° API
Neutral Zone-Khafji		Qatar	41.2° API
Basrah	35° API	Kuwait	31° API
Basrah	34° API		

- (c) 'Country of origin' means the country in which the oil was extracted, whether this was on the mainland or on the sea-bed inside or outside territorial waters, in so far as, for the purposes of exploitation, the country in question exerts exclusive rights over this area of the sea-bed.
- (d) 'Port of loading' means the port in which the crude oil was loaded for the *last* time on board an oil tanker, before transport to the territory of the Community countries.
- (e) 'Port of discharge' means the point in the territory of the Community countries where the crude oil was discharged for the *first* time on the territory of one of these countries.

TIME LIMITS:

1. For the submission of the notifications of undertakings or persons to the Member States, no later than 15 September (for the period from 1 January to 30 June) and 15 March (for the period from 1 July to 31 December) of each year.
2. For the submission of the notifications of the Member States to the Commission: no later than 30 September (for the period from 1 January to 30 June) and 31 March (for the period from 1 July to 31 December).

(If there is insufficient room on the forms, additional information may be included on separate sheets.)

Name and address of the persons and companies	CRUDE OIL (a) Imports made during the half calendar year <i>preceding</i> this statement	Member State P 1	Period to which this data refers

[illegible]

(1) Only in respect of imports effected on the basis of supply contracts valid for 5 years.
a) (b) (c) (d) (e) See Remarks P 1.

Remarks for P 2a — IMPORTS

QUESTIONNAIRE

Questionnaire to be sent by companies to the Governments of the Member States or, where Article 3 of Council Regulation (EEC) No 1055/72 of 18 May 1972 is applied, to be submitted by the Member States to the Commission of the European Communities

Laying down the implementing provisions pursuant to Article 4 of Council Regulation (EEC) No 1055/72 of 18 May 1972 on notifying the Commission of imports of crude oil and natural gas

Only for companies or persons importing at least 100 000 tons of crude oil per annum.

Within the meaning of this Regulation the term 'import' means all crude oil and natural gas entering the customs territory of the Community for purposes other than transit and inward processing traffic destined for third countries.

Member States are obliged to notify only imports of crude oil intended for themselves, excluding those in transit to other Member States.

(a) 'Crude oil falling within heading No 27.09 of the Common Customs Tariff' means the product referred to in the corresponding notes of the Brussels Customs Nomenclature.

(b) 'Trade description of the crude oil imported' means the description generally used for this product, for example:

Arabian-heavy	31° API	Murban	39° API
Arabian-light special	39° API	Umn Shaif	37° API
Iranian-heavy	31° API	Zakum	40° API
Iranian-light	34° API	Qatar	40° API
Neutral Zone-Khafji		Qatar	41.2° API
Basrah	35° API	Kuwait	31° API
Basrah	34° API		

(c) 'Country of origin' means the country in which the oil was extracted, whether this was on the mainland or on the sea-bed inside or outside territorial waters, in so far as, for the purposes of exploitation, the country in question exerts exclusive rights over this area of the sea-bed.

(d) 'Port of loading' means the port in which the crude oil was loaded for the *last* time on board an oil tanker, before transport to the territory of the Community countries.

(e) 'Port of discharge' means the point in the territory of the Community countries where the crude oil was discharged for the *first* time on the territory of one of these countries.

TIME LIMIT:

The imports planned for the following year to be notified before 15 December of each year.

(If there is insufficient room on the forms, additional information may be included on separate sheets.)

P 2a

Member State	P 2a
Period to which this data refers	

CRUDE OIL (a)	Imports planned for the year <i>following</i> this statement
---------------	--

Name and address of the persons and companies

[illegible]

(1) Only in respect of imports effected on the basis of supply contracts valid for 5 years.
a) (b) (c) (d) (e) See Remarks P 2a.

Remarks for P 2b — IMPORTS

QUESTIONNAIRE

Questionnaire to be submitted by the Member States to the Commission of the European Communities

Laying down the implementing provisions pursuant to Article 4 of Council Regulation (EEC) No 1055/72 of 18 May 1972 on notifying the Commission of imports of crude oil and natural gas

Only for companies or persons importing at least 100 000 tons of crude oil per annum.

Within the meaning of this Regulation the term 'import' means all crude oil and natural gas entering the customs territory of the Community for purposes other than transit and inward processing traffic destined for third countries.

Member States are obliged to notify only imports of crude oil intended for themselves, excluding those in transit to other Member States.

(a) 'Crude oil falling within heading No 27.09 of the Common Customs Tariff' means the product referred to in the corresponding notes of the Brussels Customs Nomenclature.

(b) 'Trade description of the crude oil imported' means the description generally used for this product, for example:

Arabian-heavy	31° API	Murban	39° API
Arabian-light special	39° API	Umn Shaif	37° API
Iranian-heavy	31° API	Zakum	40° API
Iranian-light	34° API	Qatar	40° API
Neutral Zone-Khafji		Qatar	41.2° API
Basrah	35° API	Kuwait	31° API
Basrah	34° API		

(c) 'Country of origin' means the country in which the oil was extracted, whether this was on the mainland or on the sea-bed inside or outside territorial waters, in so far as, for the purposes of exploitation, the country in question exerts exclusive rights over this area of the sea-bed.

(d) 'Port of loading' means the port in which the crude oil was loaded for the *last* time on board an oil tanker, before transport to the territory of the Community countries.

TIME LIMIT:

No later than 31 December of each year.

(If there is insufficient room on the forms, additional information may be included on separate sheets.)

IMPORTS

Member State	P 2b
--------------	-----------------------

Period to which this data refers

CRUDE OIL (a)
Imports planned for the year <i>following</i> this statement

1	2	3	4	5	6
Country of origin (c)	Commercial de- scription of the crude oil imported (b)	Quantity (1000 t)	Port of loading (d)	Percentage of supplies effected on the basis of contracts expiring within 5 years (in % of the quantities shown in column 3)	Remarks

(a) (b) (c) (d) See Remarks P 2b.

Remarks for G 1 — IMPORTS**QUESTIONNAIRE**

to be submitted

(a) by companies to the Governments of the Member States

(b) by the Member States to the Commission of the European Communities

Laying down the implementing provisions pursuant to Article 4 of Council Regulation (EEC) No 1055/72 of 18 May 1972 on notifying the Commission of imports of crude oil and natural gas

Only for companies or persons importing at least 100 000 tons of natural gas per annum.

Within the meaning of this Regulation, the term 'import' means all the natural gas which enters the customs territory of the Community for purposes other than transit and inward processing traffic destined for third countries.

Member States are obliged to notify only imports of natural gas intended for themselves excluding those in transit to other Member States.

- (a) 'Natural gas falling within heading No 27.11 B II of the Common Customs Tariff' means the product referred to in the corresponding notes of the Brussels Customs Nomenclature.
- (b) 'Country of origin' means the country in which the natural gas was extracted, whether this was on the mainland or on the sea-bed inside or outside territorial waters, in so far as, for the purposes of exploitation, the country in question exerts exclusive rights over this area of the sea-bed.

TIME LIMITS:

1. For the submission of the notifications by companies or persons to the Member States, no later than 15 September (for the period from 1 January to 30 June) and 15 March (for the period from 1 July to 31 December) of each year.
2. For the submission of the notifications of the Member States to the Commission: no later than 30 September (for the period from 1 January to 30 June) and 31 March (for the period from 1 July to 31 December).

(If there is insufficient room on the forms, additional information may be included on separate sheets.)

IMPORTS

Member State	G 1
Period to which this data refers	

NATURAL GAS (a)
Imports effected during the half calendar year <i>preceding</i> this statement

Name and address of the persons and companies

1	2	3	4	5	6
Country of origin (b)	Description of the natural gas (gaseous, liquefied)	Quantity 10 ⁶ m ³ at 0° C and 760 mm Hg	Upper calorific value Kcal/ m ³	Importing port or receiving station when routed by gas pipeline	Remarks

(a) (b) See Remarks G 1.

Remarks for G 2a — IMPORTS**QUESTIONNAIRE**

Questionnaire to be sent by companies to the Governments of the Member States or, where Article 3 of Council Regulation (EEC) No 1055/72 of 18 May 1972 is applied, to be submitted by the Member States to the Commission of the European Communities

Laying down the implementing provisions pursuant to Article 4 of Council Regulation (EEC) No 1055/72 of 18 May 1972 on notifying the Commission of imports of crude oil and natural gas

Only for companies or persons importing at least 100 000 tons of natural gas per annum.

Within the meaning of this Regulation, the term 'import' means all the natural gas which enters the customs territory of the Community for purposes other than transit and inward processing traffic destined for third countries.

Member States are obliged to notify only imports of natural gas intended for themselves, excluding those in transit to other Member States.

- (a) 'Natural gas falling within heading No 27.11 B II of the Common Customs Tariff' means the product referred to in the corresponding notes of the Brussels Customs Nomenclature.
- (b) 'Country of origin' means the country in which the natural gas was extracted, whether this was on the mainland or on the sea-bed inside or outside territorial waters, in so far as, for the purposes of exploitation, the country in question exerts exclusive rights over this area of the sea-bed.

TIME LIMIT:

The imports planned for the following year to be notified before 15 December of each year.

(If there is insufficient room on the forms, additional information may be included on separate sheets.)

IMPORTS

Member State	G 2a
Period to which this data refers	

NATURAL GAS (a)
Imports planned for the year <i>following</i> this statement

Name and address of the persons and companies

1	2	3	4	5	6
Country of origin (b)	Description of the natural gas (gaseous, liquefied)	Quantity 10 ⁶ m ³ at 0° C and 760 mm Hg	Upper calorific value Kcal/ m ³	Importing port or receiving station when routed by gas pipeline	Remarks

(a) (b) See Remarks G 2a.

Remarks for G 2b — IMPORTS**QUESTIONNAIRE**

Questionnaire to be submitted by the Member States to the Commission of the European Communities

Laying down the implementing provisions pursuant to Article 4 of Council Regulation (EEC) No 1055/72 of 18 May 1972 on notifying the Commission of imports of crude oil and natural gas

Only for undertakings or persons importing at least 100 000 tons of natural gas per annum.

Within the meaning of this Regulation, the term 'import' means all the natural gas which enters the customs territory of the Community for purposes other than transit and inward processing traffic destined for third countries.

Member States are obliged to notify only imports of natural gas intended for themselves, excluding those in transit to other Member States.

- (a) 'Natural gas falling within heading No 27.11 B II of the Common Customs Tariff' means the product referred to in the corresponding notes of the Brussels Customs Nomenclature.
- (b) 'Country of origin' means the country in which the natural gas was extracted, whether this was on the mainland or on the sea-bed inside or outside territorial waters, in so far as, for the purposes of exploitation, the country in question exerts exclusive rights over this area of the sea-bed.

TIME LIMIT:

No later than 31 December of each year.

(If there is insufficient room on the forms, additional information may be included on separate sheets.)

IMPORTS

Country:	G
2b	
Period to which this data refers	

NATURAL GAS (a)
Imports planned for the year <i>following</i> this statement

1	2	3	4	5	6
Country of origin (b)	Description of the natural gas (gaseous, liquefied)	Quantity 10 ⁶ m ³ at 0° C and 760 mm Hg	Upper calorific value Kcal/ m ³	Importing port or receiving station when routed by gas pipeline	Remarks

(a) (b) See Remarks C 2b.

REGULATION (EEC) No 1069/73 OF THE COMMISSION

of 16 March 1973

applying Council Regulation (EEC) No 1056/72 of 18 May 1972 on notifying the Commission of investment projects of interest to the Community in the petroleum, natural gas and electricity sectors

THE COMMISSION OF THE EUROPEAN COMMUNITIES,

Having regard to the Treaty establishing the European Economic Community;

Having regard to Council Regulation (EEC) No 1056/72 ⁽¹⁾ of 18 May 1972 on notifying the Commission of investment projects of interest to the Community in the petroleum, natural gas and electricity sectors, and in particular Article 2 (2) thereof;

Whereas Article 2 (2) of Regulation (EEC) No 1056/72 provides that the Commission may, within the limits laid down by that Regulation and the Annexes thereto, adopt implementing provisions concerning the form, content and other details of the notifications provided for in Article 1 of that Regulation;

Whereas to simplify the transmission of information and to ensure that statistics are comparable, notifications to be made by Member States and undertakings should be standardized by the use of questionnaires which would serve as a guide for the presentation and content of such notifications;

HAS ADOPTED THIS REGULATION:

Article 1

The notifications referred to in Article 1 of Regulation (EEC) No 1056/72 shall be drawn up as shown in the Annex to this Regulation.

Article 2

This Regulation shall enter into force on the day following its publication in the *Official Journal of the European Communities*.

This Regulation shall be binding in its entirety and directly applicable in all Member States.

Done at Brussels, 16 March 1973.

For the Commission

The President

François-Xavier ORTOLI

⁽¹⁾ OJ No L 120, 25. 5. 1972, p. 7.

CONFIDENTIAL**QUESTIONNAIRE**

to be submitted

- (a) by companies to the Governments of the Member States
- (b) by the Member States to the Commission of the European Communities

Establishing of the implementing provisions pursuant to Article 2 (2) of Council Regulation (EEC) No 1056/72 of 18 May 1972 on notifying the Commission of investment projects of interest to the Community in the petroleum, natural gas and electricity sectors

DEFINITIONS

The following shall be considered as 'investment projects':

The decision in principle to construct or enlarge an installation or part installation (within the meaning of the Annex to Council Regulation (EEC) No 1056/72), taken under a financial plan covering a number of years for investments, the realization of which must normally begin within three years.

The following shall be considered as 'proposed withdrawals from service':

The decision in principle to withdraw from service an installation or a part installation (within the meaning of the Annex to Council Regulation (EEC) No 1056/72), this decision normally being put into effect within three years.

TIME LIMITS:

1. To be communicated by persons and companies to the Member States before 15 January of each year.
2. To be communicated by the Governments of the Member States to the Commission of the European Communities before 15 February of each year.

(If there is insufficient room on the forms, additional information may be included on separate sheets.)

INVEST

Position as of 1 January 19...	P
	1
Member State:	

INVESTMENTS IN THE PETROLEUM SECTOR
Refining/1st stage processing plants
Atmospheric distillation plants ⁽¹⁾ with a capacity of 1 000 000 t/year or more

Name and address of the persons or undertakings:
--

1	2	3	4	5	6	7	8
Name of the installation	Location	Proposed date		Nominal capacity (t/year)	Expected capacity after construction is completed (t/year)	Input raw material (nature of the crude oil and/or feedstocks)	Remarks
		Commence- ment of work	Commission- ing (year)				
A. Existing installations or part installations							
2							
B. Installations or part installations under construction ⁽¹⁾							
3							
C. Investment projects for installations or part installations ⁽²⁾							
4							
D. Proposed withdrawals from service of installations or part installations							
5		Withdrawals from service					

⁽¹⁾ Chemical plants which do not produce fuel oil and/or motor fuels, or which produce them only as by-products, are excluded.⁽²⁾ Extension of distillation capacity beyond 1 000 000 t/year.

INVEST

Name and address of the persons or undertakings:	INVESTMENT IN THE PETROLEUM SECTOR	Position as of 1 January 19 ...	P	
		Member State:		2
Refining/downstream processing plants				
Reforming/cracking plants etc. ⁽¹⁾ ... with a capacity of 500 t/day or more				

	1	2	3	4	5	6	7	8	9
1	Name of the installation	Location	Processing methods (2)		Proposed date		Nominal capacity (t/day)	Expected capacity after construction completed (t/day)	Remarks
			Reform- ing	Crack- ing	Commence- ment of work	Commis- sion- ing			
A. Existing installations or part installations									
2									
B. Installations or part installations under construction									
3									
C. Investment projects for installations or part installations									
4									
D. Proposed withdrawals from service of installations or part installations									
5					Withdrawals from service				

⁽¹⁾ Chemical plants which do not produce fuel oil and/or motor fuels, or which produce them only as by products, are excluded.
⁽²⁾ Details of technical processes, eg thermal, catalytic or visbreaking (as special cracking processes), etc.

INVEST

Positions as of 1 January 19 ...	P	3

INVESTMENTS IN THE PETROLEUM SECTOR
Transport
Crude oil pipelines ⁽¹⁾ with an installed or planned capacity of not less than 3 000 000 t/year and which have a length of not less than 30 km long

Name and address of the persons or undertakings:
--

1	2	3	4	5	6	7	8	9	10	11	12	13	14
Name of the installation	Route of the pipelines		Proposed date		Length ⁽²⁾ (km)	Internal diameter (cm)	Nominal pressure (kg/cm ²)	Working pressure (kg/cm ²)	Transport capacity ⁽³⁾ (10 ⁶ t/year)		Branches		Remarks
	Point of departure	Point of arrival	Commencement of work	Commissioning (year)					Normal	Maximum	Point of departure	Point of arrival	
A. Existing installations or part installations													
2										At the reference date			
B. Installations or part installations under construction													
3										At the time of commissioning			
C. Investment projects for installations or part installations													
4										At the time of commissioning			
D. Proposed withdrawals from service of installations or part installations													
5										At the reference date			

⁽¹⁾ Pipelines for military purposes and those supplying plants outside the scope of form P 1 (see footnote at the end of the page of this form) are excluded.

⁽²⁾ Including part routes where the route of the pipelines is marked by variable diameters and/or working pressures.

⁽³⁾ State the average parameters used (eg viscosity, temperature, etc.).

INVEST

Position as of 1 January 19 ...	P
Member State:	

INVESTMENTS IN THE PETROLEUM SECTOR
Transport
Petroleum product pipelines ⁽¹⁾ with an installed or planned capacity of not less than 1 500 000 t/year and which have a length of not less than 30 km

Name and address of the persons or undertakings:
--

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
1	Name of the installation	Route of the pipelines		Proposed date		Length ⁽²⁾ (km)	Internal diameter	Nominal pressure (kg/cm ²)	Working pressure (kg/cm ²)	Transporting capacity ⁽³⁾ (10 ³ t/year)		Branches		Nature of the products to be transported	Remarks
		Point of departure	Point of arrival	Commence- ment of work	Commissio- ning (year)					Normal	Maximum	Point of departure	Point of arrival		
A. Existing installations or part installations															
2										At the reference date					
B. Installations or part installations under construction															
3										At the time of commissioning					
C. Investment projects for installations or part installations															
4										At the time of commissioning					
D. Proposed withdrawals from service of installations or part installations															
5				Withdrawals from service						At the reference date					

⁽¹⁾ Pipelines for military purposes and those supplying exclusively plants outside the scope of form P 1 (see footnote at the end of the page of this form) are excluded.

⁽²⁾ Including part routes where the route of the pipelines is marked by variable diameters and/or working pressures.

⁽³⁾ State the average parameters used (eg viscosity, temperature, etc.).

INVEST

Name and address of the persons or undertakings:	INVESTMENTS IN THE PETROLEUM SECTOR		Position as of 1 January 19...	P 5
	Supply/Distribution		Member State:	
	Installations for storing crude oil and petroleum products with a capacity of not less than 100 000 m ³ (1)			

	1	2	3	4	5	6	7	8	9
1	Name of the installation	Location	Proposed date		Number of reservoir		Capacity (2) m ³		Remarks
			Commencement of work	Commissioning (year)	Crude oil	Petroleum products	Crude oil	Petroleum products	
	A. Existing installations or part installations								
2									
	B. Installations or part installations under construction								
3									
	C. Investment projects for installations or part installations								
4									
	D. Proposed withdrawals from service of installations or part installations								
5			Withdrawn from service						

(1) Tanks intended for military purposes and those supplying plants only outside the scope of form P 1 are excluded (see footnote at the end of the page of this form). Storage installations at refineries are also to be noted.

(2) State parameters used (eg specific gravity, temperature, etc.).

INVEST.

Position as of 1 January 19 ...	G
Member State	

INVESTMENTS IN THE NATURAL GAS SECTOR
Transport (')
Installations or extensions of installations with a transporting capacity of not less than 10 ⁶ /m ³ /year and which have a length of not less than 30 km

Name and address of the persons or undertakings:
--

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Name of the installation	Route of the pipeline		Proposed date		Length (km) (2)	Internal diameter (cm)	Pressure (kg/cm ²)	Maximum transporting capacity in 10 ⁶ m ³		Extension and lengthenings		Natural gas transported		Remarks	
	Point of departure	Point of arrival	Commencement of work	Commissioning (year)				Maximum per hour	Maximum capacity per year	At the final stage	Max. capacity per hour	Max. capacity per hour	Point of departure		Point of arrival
A. Existing installations or part installations															
2															
B. Installations or part installations under construction															
3															
C. Investment projects for installations or part installations															
4															
D. Proposed withdrawals from service of installations or part installations															
5															

(1) Excluding gas pipelines for military purposes and those supplying chemical plants which do not produce energy products, or which produce them only as by-products.

(2) Including part routes where the route of the pipelines is marked by variable diameters and/or operating pressures.

INVEST

Position as of 1 January 19 ...	G 2
Member State	

INVESTMENTS IN THE NATURAL GAS SECTOR
Transport (')
Terminals for the importations of liquefied natural gas

Name and address of the persons or undertakings

	1	2	3	4	5	6	7	8
	Location	Proposed date		Maximum storage capacity of LNG (m³)	Maximum regasification capacity (m³/h)	Gross calorific value of the gas after regasification (Kcal/m³)	Origin of LNG	Remarks
		Commencement of work	Commissioning (year)					
	A. Existing installations or part installations							
2				At the reference date				
	B. Installations or part installations under construction							
3				At commissioning				
	C. Investment projects for installations or part installations							
4				At commissioning				
	D. Proposed withdrawals from service of installations or part installations							
5		Date of withdrawals from service		At the reference date				

(¹) Terminals for the importation of LNC, excluding installations for military purposes and those supplying chemical plants which do produce non-energy products.

INVEST

Position on 1 January 19 ...	G
Member State:	

INVESTMENTS IN THE NATURAL GAS SECTOR
Storage
Underground storage facilities for natural gas with a minimum capacity of $150 \times 10^6 \text{ m}^3$ (1)

Name and address of persons or undertakings:
--

	1	2	3	4		5	6	7	8	9	10
1	Name of the installation	Location	Proposed date		Gross calorific value (Kcal/m ³)	Type of reservoir (2)	10 ⁶ m ³ Overall	10 ⁶ m ³ Useful	10 ⁶ m ³ Max. daily	Remarks	
			Commencement of work	Commissioning (year)							
A. Actual installations or part installations											
2											
B. Installations or part installations under construction											
3											
C. Investment projects for installations or part installations											
4											
D. Proposed withdrawals from service of installations or part installations											
5			Date of withdrawals from service								

(1) Excluding installations for military purposes and those supplying chemical plants which do produce non-energy products.

(2) For example: exhausted natural gas deposit, aquifers artificial cavities (salt dome).

INVEST

Name and address of the persons or undertakings:	INVESTMENTS IN THE ELECTRICITY SECTOR	Positions as of 1 January 19...	E 1
	Conventional thermal power stations	Member State:	
	Generating sets with a capacity of 200 MW or more.		

	1	2	3	4	5	6	7	8	9	10
1	Name of the installation	Location	Proposed date		Number of identical sets	Nominal capacity per sets (MW)	Type	Fuel (1)	Design steam temperature at turbine entry (°C)	Remarks (2)
			Commencement of work	Commissioning (year)						
	A. Existing installations or part installations									
2										
	B. Installations or part installations under construction									
3										
	C. Investment projects for installations or part installations									
4										
	D. Proposed withdrawals from service of installations or part installations									
5			Withdrawn from service							

(1) In the case of multi-fuel power plants, please use a separate line for each type of fuel; data on storage capacity are required only for oil products and hardcoal, and with the exception of stations located in the immediate vicinity of the supplying mine or refinery.

(2) Information desired: where applicable existing capacity at the given location and total future capacity proposed; method of cooling.

INVEST

Name and address of the persons or undertakings :	INVESTMENTS IN THE ELECTRICITY SECTOR		Position as of 1 January 19 ...	E 2
	Hydroelectric power stations		Member State:	
	Generating plant with a capacity of 50 MW or more			

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
	Name of the installation	Location and water course	Proposed date		Hydraulic characteristics			Number of identical generating sets	Nominal capacity per sets (MW)	Average annual producibility (GWh) from		Storage capacity (GWh)	Nominal capacity of the storage pumps (MW)	Remarks ⁽⁴⁾
			Commence-ment of work	Commission-ing (year)	Category ⁽¹⁾	Maximum usable flow (m ³ /s)	Maximum head (m)			Natural flow	Pumped water ⁽²⁾			
	A. Existing installations or part installations													
2														
	B. Installations or part installations under construction													
3														
	C. Investment projects for installations or part installations													
4														
	D. Proposed withdrawals from service of installations or part installations													
5			Withdrawn from service											

⁽¹⁾ For example: seasonal storage, short-term storage, run-of-the-river, pumped storage.⁽²⁾ Production derived from proposed annual utilization period of the pumps.⁽⁴⁾ Indications desired downstream influence; total capacity already installed and proposed future total capacity where applicable for the whole system over a short distance of which the station constitutes a single unit; for example, being linked hydraulically to a single reservoir, either in series or in parallel.

INVEST

Position as of 1 January 19 ...	E 3

INVESTMENTS IN THE ELECTRICITY SECTOR
Transport
Transmission lines if they have been designed for a voltage of 345 kV or more

Name and address of the persons or undertakings:
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	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
1	Name of the installation	Linking between the stations	Proposed date		Length of the line (km)	Voltage kV		Number of circuits		Conductors per phase		Maximum thermal transmission capacity (MVA)		Remarks	
			Commence-ment of work	Commission-ing (year)		Pylons designed for	Pylons designed for	Number	Cross-section per conductor (mm ²)	Material		Final			
A. Existing installations or part installations															
2						At the refer-ence date		At the refer-ence date					At the refer-ence date		
B. Installations or part installations under construction (*)															
3						At commission-ing		At commission-ing					At commission-ing		
C. Investment projects for installations or part installations (*)															
4						At commission-ing		At commission-ing					At commission-ing		
D. Proposed withdrawals from service of installations or part installations															
5			Withdrawn from service			At the refer-ence date		At the refer-ence date							

(*) Also covers the installation of new triple cables with a voltage of 345 kV or more on existing pylons.